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STCP Modification Proposal Form		
<p>PM0141</p> <p>Incorporating a revised outage change code list in STCP 11.2 Appendix 5</p> <p>Overview: The current list of Outage Change Codes contained within 11-2 Appendix 5 is in need of review to remove duplicates, to remove ambiguity and include new codes to better reflect the reasons for outage change</p>		<p>Modification process & timetable</p> <div> <div>1</div> <div>Initial STCP Proposal 05 September 2024</div> </div> <div> <div>2</div> <div>Approved STCP Proposal 29 January 2025</div> </div> <div> <div>3</div> <div>Implementation 10 days after Panel Approval</div> </div>
<p>Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.</p>		
<p>This modification is expected to have a: Low impact On the users of the eNAMS outage planning database including TOs, OFTOs, DNOs, DCCs and Generators</p>		
<p>Proposer's assessment of materiality</p>	<p>Not a material change – STC Panel approval</p>	
<p>Who can I talk to about the change?</p>	<p>Proposer: Keith Jones keith.jones@nationalenergyso.com 07795 665780</p>	<p>Code Administrator Contact: Claire Goult claire.goult@nationalenergyso.com 07938 737 807</p>

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What is the issue?

The current list of Outage Change Codes contained within STCP 11-2 Appendix 5 needs a review to remove duplicates to remove ambiguity and include new codes to better reflect reasons for outage change.

Why change?

An improved understanding of the root cause of outage change is required by ESO and the onshore TOs in order to reduce the volume of late notice change to the outage plan and to improve the timeliness of outage notifications to affected Users.

What is the Proposer's solution?

To replace the current list of 44 outage, change codes with a concise list of 19 changes codes agreed between the ESO and the onshore TOs and as presented to the OFTOs' representatives at the 31 July 2024 STC Panel.

Legal text

See Annex 1

What is the impact of this change?

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Positive Late notice change volume will reduce and notification times will increase
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Positive As the change will give a improved version of the STCP 11-2 improving the outage planning process
(c) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	Positive A more stable plan will be produced, reducing plan churn, and increasing

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	certainty of system access requests to deliver CP2030
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030
(g) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;	Positive A more stable plan will be produced, reducing plan churn, and increasing certainty of system access requests to deliver CP2030
(h) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.	Positive Late notice change volume will reduce and notification times will increase
* See <i>Electricity System Operator Licence</i>	

Proposer's assessment against the STCP change requirements ¹	Proposer's assessment
(a) the amendment or addition falls within the terms and arrangements set out in condition E4 of the ESO Licence Standard Condition B12 of the Transmission Licence; and	Requirement met
(b) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code	Requirement met
(c) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code	Requirement met

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(d) the amendment or addition is not inconsistent or in conflict with the Code, ESO Licence or Transmission Licence Conditions or other relevant statutory requirements; and	Requirement met
(e) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code	Requirement met

When will this change take place?

Implementation date

Not before December 2024. Changes will need to be made to the eNAMS application code. User stories have been written with a view to releasing the revised code into production in December 2024's release.

Implementation approach

The modified version of STCP 11-2 will be released at the same time that the revised eNAMS code is released into production, currently aiming for early December 2024.

Interactions

☐ Grid Code
 ☐ BSC
 ☐ CUSC
 ☐ SQSS
☐ European Network
 ☐ Other modifications
 ☐ Other Codes

Panel Determination

Party	Determination
National Grid (ESO)	To be updated following Panel determination
National Grid (TO)	To be updated following Panel determination
Offshore Transmission Owners (OFTOs)	To be updated following Panel determination
Scottish Hydro Electric Transmission plc (SHET)	To be updated following Panel determination
SP Transmission Limited (SPT)	To be updated following Panel determination

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Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
PM	Procedure Modification
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
TO	Transmission Owner
OFTO	Offshore Transmission Owner
DNO	Distribution Network Operator
DCC	Demand Charge Control

Annex	Information
Annex 1	Legal text